

Public Permit Hearing

BRAZOS VALLEY GROUNDWATER CONSERVATION DISTRICT

District Office

112 W. 3rd Street

Hearne, Texas 77859

Thursday, October 10, 2024 | 2:00 p.m.

Filed for Record in:
Robertson County
On: Sep 30, 2024 at 12:03P
By: Traci Woodall

Call Permit Hearing to order
Roll call of members present

1. Permit Hearing on the following **Operating Permit Amendment Applications**:

- **Four (4) existing Operating permits for Wildfire Energy LLC:**

Well #1 (**BVDO-0223**) Peters Frac Pond WW #1: Located at: N 30.775011° W 96.353463° 1.34 miles WNW of the intersection of Dilly Shaw Tap Road and FM 2776 in Brazos County. Total maximum annual production from the water well is 150 ac-ft/yr at a maximum rate of 700 gpm for Industrial use. Permit holder seeks to amend the existing permit lengthening the permit term from one (1) to five (5) years. The well produces from the Sparta Aquifer.

Well #2 (**BVDO-0224**) Peters Frac Pond WW #2: Located at: N 30.778786° W 96.349116° 1.19 miles NW of the intersection of Dilly Shaw Tap Road and FM 2776 in Brazos County. Total maximum annual production from the water well is 150 ac-ft/yr at a maximum rate of 700 gpm for Industrial use. Permit holder seeks to amend the existing permit lengthening the permit term from one (1) to five (5) years. The well produces from the Sparta Aquifer.

Well #3 (**BVOP-0304**) Tortuga 1H: Located at: N 30.67248242° W 96.43073809° 0.89 miles SW of the intersection of FM 1687 and FM 2818 in Brazos County. Total maximum annual production from the water well is 75 ac-ft/yr at a maximum rate of 75 gpm for Industrial use. Permit holder seeks to amend the existing permit lengthening the permit term from one (1) to five (5) years. The well produces from the Sparta Aquifer.

Well #4 (**BVOP-0305**) Tortuga FW #2: Located at: N 30.67699401° W 96.42932916° 0.60 miles SW of the intersection of FM 1687 and FM 2818 in Brazos County. Total maximum annual production from the water well is 40 ac-ft/yr at a maximum rate of 75 gpm for Industrial use. Permit holder seeks to amend the existing permit lengthening the permit term from one (1) to five (5) years. The well produces from the Sparta Aquifer.

- **One (1) existing Operating permit for BioXRG, Inc.:**

Well #1 (**BVDO-0422**) Located at: N 30.64944444° W 96.40750000° 0.34 miles S of the intersection of Shiloh Road & Stone City Drive in Brazos County. Total maximum annual production from the water well is 40 ac-ft/yr at a maximum rate of 30 gpm for Industrial use. Permit holder seeks to amend the existing permit lengthening the permit term from one (1) to five (5) years. No additional water production is being requested. The well produces from the Yegua-Jackson Aquifer.

2. Discussion and possible action on the following **Operating Permit Amendment Applications:**

- **Four (4) existing Operating permits for Wildfire Energy LLC:**

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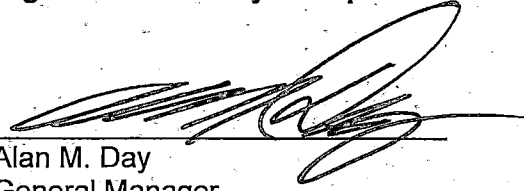
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3. Adjourn Permit Hearing

Signed this 30th day of September 2024.



Alan M. Day
General Manager

The Board of Directors may meet in closed session, pursuant to the Texas Open Meetings Act, Texas Government Code §§ 551.071-551.076, to:

- (1) consult with attorney;
- (2) deliberate regarding the purchase, exchange, lease, or value of real property if deliberation in an open meeting would have a detrimental effect on the position of the District in negotiations with a third person;
- (3) deliberate a negotiated contract for a prospective gift or donation to the District if deliberation in an open meeting would have a detrimental effect on the position of the District in negotiations with a third person;
- (4) to deliberate the appointment, employment, evaluation, reassignment, duties, discipline or dismissal of a Board member or District employee;
- (5) to receive information from employees or question employees, but not deliberate public business or agency policy that affects public business; and
- (6) to deliberate the deployment or specific occasions for implementation of security personnel or devices.

The Board may also meet in open session on these matters as required by the Texas Open Meetings Act, Texas Government Code § 551.102.

** Agenda items may be taken out of order at the discretion of the Board Chairman