

**Public Permit Hearing** 

**District Office** 112 W. 3rd Street Hearne, Texas 77859 Thursday, January 11, 2024 | 2:00 p.m.

Call Permit Hearing to order Roll call of members present

I, undersigned, County Clerk, do hereby certify that BRAZOS VALLEY GROUNDWATER the above notice was duly posted on 25 d 0 Stephanie M. Sanders, Robertson County Lacy 6.

Filed for Record in: Robertson County On: Dec 28,2023 at 01:46P By, Lacy Fechner

1. Permit Hearing on the following Operating Permit Amendment Applications.

## Six (6) existing Operating permits for Wildfire Energy LLC:

Well #1 (BVOP-0269) McBride Frac Pond 1: Located at: N 30.90602099° W 96.27669698° 0.29 miles SSW of the intersection of Macy Road and Old Bundick Road in Brazos County. Total maximum annual production from the water well is 150 ac-ft/yr at a maximum rate of 250 gpm for Industrial use. Permit holder seeks to amend the existing permit lengthening the permit term from one (1) to five (5) years. The well produces from the Queen City Aquifer.

Well #2 (BVOP-0270) McBride Frac Pond 2: Located at: N 30.90649848° W 96.27641999° 0.25 miles SSW of the intersection of Macy Road and Old Bundick Road in Brazos County. Total maximum annual production from the water well is 150 ac-ft/yr at a maximum rate of 250 gpm for Industrial use. Permit holder seeks to amend the existing permit lengthening the permit term from one (1) to five (5) years. The well produces from the Sparta Aquifer.

Well #3 (BVOP-0271) McBride Frac Pond 3: Located at: N 30.90473499° W 96.27312284° 0.37 miles SSE of the intersection of Macy Road and Old Bundick Road in Brazos County. Total maximum annual production from the water well is 150 ac-ft/yr at a maximum rate of 250 gpm for Industrial use. Permit holder seeks to amend the existing permit lengthening the permit term from one (1) to five (5) years. The well produces from the Sparta Aquifer.

Well #4 (BVOP-0272) McBride Frac Pond 4: Located at: N 30.90488027° W 96.27328504° 0.37 miles SSE of the intersection of Macy Road and Old Bundick Road in Brazos County. Total maximum annual production from the water well is 150 ac-ft/yr at a maximum rate of 250 gpm for Industrial use. Permit holder seeks to amend the existing permit lengthening the permit term from one (1) to five (5) years. The well produces from the Queen City Aquifer.

Well #5 (BVDO-0212) McBride Frac Pond 5: Located at: N 30.90160050° W 96.27091352° 0.63 miles SSW of the intersection of Macy Road and Old Bundick Road in Brazos County. Total maximum annual production from the water well is 150 ac-ft/yr at a maximum rate of 250 gpm for Industrial use. Permit holder seeks to amend the existing permit lengthening the permit term from one (1) to five (5) years. The well produces from the Queen City Aquifer.

Well #6 (BVDO-0213) McBride Frac Pond 6: Located at: N 30.90177772° W 96.27069736° 0.62 miles SSW of the intersection of Macy Road and Old Bundick Road in Brazos County. Total maximum annual production from the water well is 150 ac-ft/yr at a maximum rate of

250 gpm for Industrial use. Permit holder seeks to amend the existing permit lengthening the permit term from one (1) to five (5) years. The well produces from the Sparta Aquifer.

2. Discussion and possible action on the following **Operating Permit Amendment Applications**:

## • Six (6) existing Operating permits for Wildfire Energy LLC:

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Well #6 (**BVDO-0213**) McBride Frac Pond 6: Located at: N 30.90177772° W 96.27069736° 0.62 miles SSW of the intersection of Macy Road and Old Bundick Road in Brazos County. Total maximum annual production from the water well is 150 ac-ft/yr at a maximum rate of 250 gpm for Industrial use. Permit holder seeks to amend the existing permit lengthening the permit term from one (1) to five (5) years. The well produces from the Sparta Aquifer.

3. Adjourn Permit Hearing

## Signed this 28<sup>th</sup> day of December 2023.

Alan M. Day **General Manager** 

The Board of Directors may meet in closed session, pursuant to the Texas Open Meetings Act, Texas Government Code §§ 551.071-551.076, to: (1) consult with attorney; (2) deliberate regarding the purchase, exchange, lease, or value of real property if deliberation in an open meeting would have a detrimental effect on the position of the District in negotiations with a third person; (3) deliberate a negotiated contract for a prospective gift or donation to the District if deliberation in an open meeting would have a detrimental effect on the position of the District in negotiations with a third person; (4) to deliberate the appointment, employment, evaluation, reassignment, duties, discipline or dismissal of a Board member or District employee; (5) to receive information from employees or question employees, but not deliberate public business or agency policy that affects public business; and (6) to deliberate the deployment or specific occasions for implementation of security personnel or devices. The Board may also meet in open session on these matters as required by the Texas Open Meetings Act, Texas Government Code § 551.102. Agenda items may be taken out of order at the discretion of the Board Chairman